ID Allocation rules Consultation report – October 2026

Réseau de Transport d'Electricité (RTE) and Swissgrid (SWG) are proposing an amendment to the Intraday Capacity Allocation rules on French – Swiss border.

In this context, a public consultation was held between 11th of September 2026 and 9th of October 2026 to gather market participant feedback.

The amendment proposal submitted contained:

1. Introduction of 96 gates for nomination of intraday capacities on ICS platform;
2. Change of Neutralization Lead-Time for Allocations concerning transactions on RTE's Balancing Mechanism from one hour to thirty minutes.

Three market participant responses, shown in the table below, were received.

Market Participant Respondant	Market Participant Response	TSO answer
EDF Trading	We support the implementation of 96 guichets of intraday capacity renomination at the FR<>CH border. It would be good to have a precise timeline and transparency on the implementation calendar. Also if any test is needed, sufficient time should be given to market participants to adapt their IT system. We take note of the reduction of the neutralization time (from 60 to 30min) for the balancing offers made at the FR<>CH border	RTE and Swissgrid thank EDF Trading for their contribution and acknowledge the positive feedback. Intraday 96 gates on FR-CH border is scheduled to go live on 17/11/2026 (pending final vendor confirmation). RTE and Swissgrid suggest holding a test session on 3/11/2026 and 4/11/2026.

Alpiq	Alpiq thanks Swissgrid and RTE for the opportunity to provide comments on the proposed amendments to the French-Swiss Intraday Capacity Allocation Rules. We welcome the proposed reduction of the Neutralization Lead-Time for standard intraday allocation from up to 1 hour 45 minutes to a uniform 60 minutes before delivery for each MTU, resulting to 96GCT per day. We also welcome the proposed reduction of the Neutralization Lead-Time for allocations concerning transactions on RTE's Balancing Mechanism from up to 1 hour 45 minutes to a uniform 30 minutes before delivery for each MTU .	RTE and Swissgrid thank Alpiq for their contribution and acknowledge the positive feedback. Intraday 96 gates on FR-CH border is scheduled to go live on 17/11/2026 (pending final vendor confirmation). RTE and Swissgrid suggest holding a test session on 3/11/2026 and 4/11/2026.
Energy Traders Europe	We welcome the modifications to the intraday allocation rules, which reflect the switch to a 15-minute market time unit on the French-Swiss border, as it provides finer granularity, contributing to better integration of renewable energy sources and more efficient use of cross-border transmission capacity. On specific elements under consultation: • Timeline (Article 1.02) o We appreciate the proposed amendments on a timeline towards implementation and entry into force. o We strongly recommend continued transparency and communication, notably when more precise dates can be communicated to all market participants. • Definitional suggestion (Article 2.01) o We welcome the changes as most of them are straightforward and reflect updated rules and upcoming measures. • Neutralisation Lead-Time (Article 2.01) o We favour the proposed reduction of the Neutralisation Lead-Time for allocations concerning transactions on RTE's Balancing Mechanism from up to 1 hour 45 minutes to a uniform 30 minutes before delivery for each MTU.	RTE and Swissgrid thank Energy Traders Europe for their contribution and acknowledge the positive feedback. Intraday 96 gates on FR-CH border is scheduled to go live on 17/11/2026 (pending final vendor confirmation). RTE and Swissgrid suggest holding a test session on 3/11/2026 and 4/11/2026.
Energy Traders Europe	While the present consultation is limited to intraday capacity allocation arrangements, market participants would welcome further clarification on the broader implementation framework associated with the Swiss transition to 15-minute MTUs. In particular, further information on how hourly transmission capacity rights will be represented and utilised within the Day-Ahead market clearing auction process during the transition period would provide additional certainty to market participants.	RTE and Swissgrid take note of this request. Further information will be shared in the appropriate communication channels.